

**22 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	1,006.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	1,006.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	1,432.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$413,169
Rig	OCEAN PATRIOT	Days from spud	8.50	Shoe MDBRT	1,000.1m	Cum Cost	\$9,249,352
Wtr Dpth(MSL)	155.5m	Days on well	16.81	FIT/LOT:	0.00ppg / 12.49ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		POH for Rollercone TCI bit					
Planned Op		Round trip and and directionally drill 12 1/4" hole					

Summary of Period 0000 to 2400 Hrs	
Rotary/slide drilling 12-1/4" hole 1893 - 2438m	

Operations For Period 0000 Hrs to 2400 Hrs on 22 Aug 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	DA	0000	2400	24.00	2,438.0m	Drill 12 1/4" hole from 1893m to 2438m. Slide from 1928m to 1938m. (1hr) Slide from 1956m to 1959m. (.5hr) Slide from 1985m to 1989m (.5hr) Flow check @ 2166m

Operations For Period 0000 Hrs to 0600 Hrs on 23 Aug 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	DA	0000	0500	5.00	2,497.0m	Drill 12 1/4" hole from 2438m to 2497m Slide from 2465m to 2476m (1 hr) Slide from 2482m to 2497m (2 hr) Unable to set tool face, pipe stacking, 100psi DHM Diff on last slide. (Last survey @ 2472m, inc 2.07, az 337.28)
IH	U	TO	0500	0600	1.00	2,497.0m	Flow check and pull out of hole from 2497m

Phase Data to 2400hrs, 22 Aug 2005							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m	
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m	
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m	
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m	
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m	
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m	
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m	
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m	
EVALUATION PHASE (1)(E1)	4	19 Aug 2005	19 Aug 2005	319.50	13.312	1,006.0m	
INTERMEDIATE HOLE(IH)	84	19 Aug 2005	22 Aug 2005	403.50	16.812	2,438.0m	

General Comments	
00:00 TO 24:00 Hrs ON 22 Aug 2005	



WBM Data				Cost Today \$ 25990					
Mud Type:	PHPA	API FL:	4.4cc/30min	Cl:	41000mg/l	Solids(%vol):	10%	Viscosity	55sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	8%	H2O:	90%	PV	15cp
Time:	22.45	HTHP-FL:		Hard/Ca:	720mg/l	Oil(%):		YP	31lb/100ft²
Weight:	10.07ppg	HTHP-cake:		MBT:		Sand:		Gels 10s	8
Temp:	40C°			PM:		pH:	8.4	Gels 10m	12
				PF:	0.1	PHPA:	1ppb	Fann 003	8
								Fann 006	11
								Fann 100	29
								Fann 200	38
								Fann 300	46
								Fann 600	61
Comment	Cumulative cost \$ 194480.80								

Bit # 3				Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:												
Size ("):	12.250in	IADC#	M433	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	Not Found	WOB(avg)		No.	Size	Progress	1,432.0m	Cum. Progress	2,852.0m			
Type:	PDC	RPM(avg)		3	18/32nd"	On Bottom Hrs	39.1h	Cum. On Btm Hrs	74.5h			
Serial No.:	10752375	F.Rate		3	16/32nd"	IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	18.2h			
Bit Model	FM3653Z	SPP				Total Revs	535	Cum Total Revs	909			
Depth In	1,006.0m	HSI				ROP(avg)	36.62 m/hr	ROP(avg)	38.28 m/hr			
Depth Out		TFA	1.334									
Bit Comment	Drill w/ 20klbs MSE OK. 30 klbs stalling and high vibe.											

BHA # 3							
Weight(Wet)	45.00klb	Length	200.2m	Torque(max)	10000ft-lbs	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	25.00klb	String	207.00klb	Torque(Off.Btm)		D.C. (2) Ann Velocity	0fpm
		Pick-Up	280,000.00klb	Torque(On.Btm)		H.W.D.P. Ann Velocity	0fpm
		Slack-Off	290,000.00klb			D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.34m	12.250in		FM3653Z3	
Down Hole Motor	8.50m	9.625in		963006	
Stab	2.35m	12.000in	2.875in	DA9033	
X/O	1.03m	9.500in	2.375in	A545	
Gamma-Ray	7.20m	8.000in	1.937in	9008129	
MWD	2.80m	8.000in	1.937in	90081131k8	
MWD	3.10m	8.000in	3.500in	10562337	
Stab	2.47m	7.937in	2.875in	SBD2394	
8in DC	17.64m	7.875in	2.937in		
Drilling Jars	10.11m	8.250in	3.000in	111510	
Pony DC	5.02m	8.062in	2.875in	SBD2374	
X/O	1.17m	8.437in	2.937in	MS01724	
5in HWDP	138.43m	5.000in	3.000in		

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	40.02		53.9	
Bentonite Bulk	MT	0	0		59.8	
Diesel	m3	0	13		524.9	
Fresh Water	m3	29	27		334.3	
Drill Water	m3	0	138		878.5	
Cement G	MT	0	0		125.2	
Cement HT (Silica)	MT	0			49.2	



Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	National 12P160	6.000	10.00	97	100	3400	10.00	2094.0	30	300	3.00				30	310	3.00
2	National 12P160	6.000		0													
3	Oilwell A1700PT	6.000	10.00	97	107	3400	10.80	2407.0	30	260	3.00				30	275	3.00

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board	
Company	Pax
DOGC	44
DOGC	7
UPSTREAM PETROLEUM	5
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	6
FUGRO SURVEY LTD	3
M-1 AUSTRALIA PTY LTD	2
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	2
Total	83

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA		0 Days	Drill=1, Deck=16, Welders=2	Main JSA, Housekeeping, Man handling, Forklift, Decklifts.
STOP Card		0 Days	2x corrective	

Shakers, Volumes and Losses Data							
Available	2,517.0bbl	Losses	290.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	557.0bbl	Downhole		Shaker 1	VSM	4X180	24
Hole	1,235.0bbl	Shakers & Equip.	245.0bbl	Shaker 2	VSM	4x165	24
Slug		Dumped	45.0bbl	Shaker 3	VSM	4x165	24
Reserve	415.0bbl	Centrifuges		Shaker 4	VSM	2x180, 2x16	24

Marine									
Weather on 22 Aug 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	30kn	250.0deg	1,020.0mbar	15C°	1.0m	250.0deg	6s	1	278.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	267.0
253.0deg		4,486.00klb	4.0m	225.0deg				3	205.0
Comments								4	231.0
								5	273.0
								6	265.0
								7	320.0
								8	328.0



Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			Stand-by Melbourne	Diesel	m3		674
				Drill Water	m3		56
				Fresh Water	m3		169
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		0
				Pacific Sentinel			Stand-by Ocean Patriot
Drill Water	m3		360				
Fresh Water	m3		238				
Barite Bulk	MT		0				
Bentonite Bulk	MT		0				
Cement G	MT		0				
Brine	BBLS		1000				